

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION COMPANY LIMITED

Plot No. G-9, Prakashgad, Bandra (E), Mumbai – 400051 Website: www.mahadiscom.in

PUBLIC NOTICE

Inviting Suggestions and Objections on Maharashtra State Electricity Distribution Co. Ltd.'s Petition for Final True up of FY 2014-15, Provisional True up for FY 2015-16 and Multi Year Tariff for FY 2016-17 to FY 2019-20 (Case No. 48 of 2016)

- 1. The Maharashtra State Electricity Distribution Co. Ltd. (MSEDCL) has filed a Petition (Case No. 48 of 2016) for true-up of Aggregate Revenue Requirement (ARR) for FY 2014-15, Provisional True-up of ARR for FY 2015-16 and Multi Year Tariff (MYT) for the third Control Period from FY 2016-17 to FY 2019-20. The filing for the True-up for FY 2014-15 and Provisional True-up for FY 2015-16 is based on the provisions of the Maharashtra Electricity Regulatory Commission (MERC) (Multi Year Tariff) Regulations, 2011. The filing for the Control Period from FY 2016-17 to FY 2019-20 is based on the provisions of the MERC (Multi Year Tariff) Regulations, 2015 and other relevant Regulations.
- 2. The Commission has admitted the Petition on 10 June, 2016 and directed MSEDCL to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 inviting Suggestions /Objections from the public.
- 3. The salient features of the Petition are provided below:
 - A) Final True-up for FY 2014-15 and Provisional True-up for FY 2015-16
- 4. The summary for final true up for FY 2014-15 and provisional true up for FY 2015-16 vis-à-vis ARR approved by the Commission in the MYT Order, is shown below:

Table 1: Aggregate Revenue Requirement (Wires + Supply) of MSEDCL (Rs. Crore)

Sr.		FY 201	4-15	FY 2015-16		
No.	Particulars A		Actual	Approved in MYT Order	Estimated	
1	Power Purchase Expenses	39,694	43,614	41,249	44,034	
2	Operation & Maintenance Expenses	5,957	6,158	6,712	6,725	
3	Depreciation Expenses	1,940	2,081	2,134	2,333	
4	Interest on Loan Capital	1,591	1,511	1,680	1,544	
5	Interest on Working Capital & Interest on deposit from					
	Consumers and Distribution System Users	728	891	788	722	
6	Other Finance Charges	38	30	39	31	
7	Provision for bad and doubtful debts	210	347	210	258	
8	Other Expenses	20	40	21	42	
9	Income Tax	0.04	-	0.04	-	
10	Intra-State Transmission Charges and MSLDC Fees & Charges	5,490	5,475	3,627	4,070	
11	Incentives/Discounts	230	246	242	258	
12	Contribution to Contingency Reserves	-	-	101	-	
13	Prior Period Expenses and Exceptional Items	-	(2,720)	-	-	
14	DSM expenses	1	-	8	-	
15	Total Revenue Expenditure	55,899	57,672	56,812	60,019	
16	Add: Return on Equity Capital	1,412	1,447	1,530	1,582	
17	Aggregate Revenue Requirement	57,312	59,119	58,342	61,601	
18	Less: Non-Tariff Income	1,761	1,958	1,847	2,055	
19	Less: Income from Wheeling Charges	20	3	21	3	
20	Less: Income from Open Access Charges	296	380	311	399	
21	Less: Deemed Revenue on account of change of category	102	-	-	-	
22	Add: RLC refund	38	46	450	-	
23	Add: ASC refund	-	2	-	-	
23	Add: Effect of sharing of gains/losses	-	(232)	-	-	
24	Aggregate Revenue Requirement from Retail Tariff	55,171	56,594	56,613	59,144	
25	Less: Revenue from Sale of Power	55,259	55,135	58,978	54,911	
26	Less: Revenue from Trading Surplus	180	189	-	189	
28	Revenue Gap/(Surplus)	(269)	1,271	(2,365)	4,044	

5. Table 2 : HT Energy Sales for FY 2014-15 and FY 2015-16 (MU)

	FY 201	4-15	FY 2015-16		
Consumer Category & Consumption Slab	Approved in MYT Order	Actual	Approved in MYT Order	Estimated	
HT Category					
HT I Industry	23,743	23,540	26,362	22,720	
HT II Commercial	2,008	1,998	2,206	2,087	
HT III Railways	1,433	1,437	1,505	983	
HT IV Public Water Works (PWW)	1,262	1,276	1,393	1,401	
HT V Agricultural	850	836	871	992	
HT VI Bulk Supply	212	213	217	226	
HT VIII Temporary Supply	5	5	4	5	
HT IX Public services	799	795	884	878	
HT X Ports	82	72	86	72	
HT MSPGCL Aux. Supply	56	60	56	83	
Total HT Category	30,450	30,234	33,585	29,447	

6. Table 3: LT Energy Sales for FY 2014-15 and FY 2015-16 (MU)

	FY 201	4-15	FY 2015-16		
Consumer Category & Consumption Slab	Approved in MYT Order	Actual	Approved in MYT Order	Estimated	
LT Category					
LT I Residential	16,415	16,388	18,132	17,972	
LT II Non Residential	3,737	3,734	4,011	4,108	
LT III PWW	623	620	661	672	
LT IV Agriculture					
Unmetered	9,450	12,012	8,982	12,003	
Metered	12,131	13,673	13,461	15,501	
Total Agriculture	21,582	25,685	22,444	27,505	
LT V(A)Industry - Powerlooms	5,725	1,479	1,640	1,568	
LT V(B) Industry - General		4,235	4,646	4,692	
LT VI Street Light	1,467	1,430	1,632	1,614	
LT VII Temporary Supply	18	17	18	18	
LT VIII Advertisements and Hoardings	3	3	3	3	
LT IX Crematorium and Burial Grounds	1	1	2	1	
LT X Public Services	187	188	179	295	
LT - Prepaid	13	13	14	14	
P.D. Consumers	(9)	(10)	-	(8)	
Total LT Cateogry	49,761	53,783	53,382	58,454	
MSEDCL Total Sales Excl. Franchisee sales	80,211	84,017	86,966	87,901	
Sales within Franchisee Area					
- Sales within Bhiwandi Franchisee Area	2,860	2,953	3,224	2,857	
- Sales within Nagpur Franchisee Area	1,234	1,208	1,315	1,258	
- Sales within Jalgaon Franchisee Area	640	617	711		
- Sales within Aurangabad Franchisee Area	1,664	1,638			
MSEDCL Total Sales Incl. Franchisee sales	86,609	90,433	92,216	92,016	

7. Table 4 : Energy Balance for FY 2014-15 & FY 2015-16

Sr.	Particulars		FY 2014-15	FY 2015-16
No.	Fatticulais	Unit	Actual	Estimated
1	Power Purchase outside State of Maharashtra			
1.1	NTPC	MU	24,452	23,889
1.2	NPCIL (KAPP)	MU	1,077	609
1,3	SSP	MU	768	565
1.4	PENCH	MU	125	118
1.5	CGPL	MU	4,823	4,717
	Total (A)	MU	31,245	29,899
2	Inter-State Transmission loss	%	3.93%	3.66%
2.1	Inter-State Transmission loss	MU	1,228	1,093
3	Total Purchase at State of Maharashtra periphery (B)	MU	30,017	28,806

Sr.	D. C. L.	Unit	FY 2014-15	FY 2015-16
No.	Particulars Particulars	Oilit	Actual	Estimated
4	Power Purchase within Maharashtra			
4.1	MSPGCL	MU	44,856	43,776
4.2	NPCIL (TAPP)		3,980	3,929
4.3	Dodson	MU	70	96
4.4	JSW	MU	2,006	1,805
4.5	Adani Power	MU	16,025	19,047
4.6	Emco Power	MU	1,433	1,504
4.7	Rattan India	MU	1,912	5,630
4.8	Renewable Energy	MU	8,099	8,544
4.9	СРР	MU	1,145	825
4.10	FBSM	MU	(1,462)	(260)
4.11	Traders	MU	3,269	1,278
4.12	Input for Open Access consumption	MU	4,159	6,307
	Total (C)	MU	85,492	92,481
5	Total Energy Handled (A+C)	MU	116,736	122,380
6	Surplus Energy Traded (D)	MU	580	877
7	Total Power Purchase available at G<>T Periphery (B+C-D)	MU	114,929	120,410
	Energy Requirement at G<>T Periphery	MU	114,929	120,410
8	Intra-State Transmission Loss	%	3.89%	3.89%
8.1	Intra-State Transmission Loss	MU	4,471	4,684
9	Sales at 220 kV level	MU	2,986	2,837
10	Sales at 110 kV/132 kV level	MU	4,109	2,986
11	Sales at 66 kV level	MU	204	193
12	Energy Available for sale at 33kV	MU	103,159	109,709
13	Energy Injected and drawn at 33kV	MU	412	458
14	Total Energy Available for Sale at 33kV	MU	103,571	110,167
15	Distribution Loss excluding EHV Sales	%	15.51%	16.17%
15.1	Distribution Loss excluding EHV Sales	MU	16,066	17,819
16	HT Sales	MU		
16.1	Sales to Own Supply Consumers	MU	25,088	24,264
16.2	HT and Renewable Open Access Credit	MU	462	420
16.3	Sales to Open Access Consumers	MU	3,909	5,928
17	LT Sales	MU		
17.1	Sales to Own Supply Consumers	MU	58,046	61,736

8. Table 5: Power Purchase Cost for FY 2014-15

	Appr	oved in MYT (Order	Actual			
Source of Power	Quantum	Cost	Rate	Quantum	Cost	Rate	
	(MU)	(Rs. Crore)	(Rs/kWh)	(MU)	(Rs. Crore)	(Rs/kWh)	
MSPGCL	45,074	19,161	4.25	44,856	19,212	4.28	
NTPC	24,452	7,248	2.96	24,452	7,268	2.97	
NPCIL	5,057	1,218	2.41	5,057	1,239	2.45	
SSP	768	157	2.04	768	160	2.08	
Pench	125	26	2.08	125	26	2.08	
JSW Power	2,006	575	2.87	2,006	585	2.92	
Dodson	69	23	3.32	70	25	3.58	
Traders	3,267	1,219	3.73	3,269	1,221	3.74	
Renewable and CPP	8,700	4,590	5.28	9,244	5,066	5.48	
FBSM	(240)	20		(1,462)	(19)		
Power grid and Other Charges		1,210			1,419		
CGPL	4,823	1,183	2.45	4,823	1,197	2.48	
Adani	15,991	4,898	3.06	16,025	5,199	3.24	
IndiaBulls	1,943	593	3.05	1,912	556	2.91	
EMCO	1,444	396	2.74	1,433	458	3.20	
Less: PP Disallowed	7,535	2,823	3.75				
Total	105,945	39,694	3.75	112,578	43,614	3.87	

9. Table 6 : Power Purchase Cost for FY 2015-16

	Appr	oved in MYT (Order	Estimated			
Source of Power	Quantum	Cost	Rate	Quantum	Cost	Rate	
	(MU)	(Rs. Crore)	(Rs/kWh)	(MU)	(Rs. Crore)	(Rs/kWh)	
MSPGCL	38,106	14,410	3.78	43,776	18,132	4.14	
NTPC	22,817	7,340	3.22	23,889	6,651	2.78	
NPCIL	5,550	1,440	2.59	4,537	1,181	2.60	
SSP	1,200	265	2.21	565	116	2.05	
Pench	130	32	2.46	118	24	2.05	
Dodson	120	26	2.17	96	26	2.69	
JSW	1,913	595	3.11	1,805	515	2.86	
CGPL - Mundra UMPP	5,158	1,271	2.46	4,717	1,156	2.45	
Adani	16,731	5,315	3.18	19,047	6,025	3.16	
EMCO	1,370	388	2.83	1,504	488	3.24	
Rattan India	5,319	1,894	3.56	5,630	2,329	4.14	
Renewable Excluding CPP	11,218	6,520	5.81	8,544	4,927	5.77	
CPP	1,977	496	2.51	825	168	2.04	
PGCIL Charges		1,258			1,947		
Traders and FBSM				1,019	350	3.43	
Total	111,609	41,249	3.70	116,073	44,034	3.79	

10. Table 7 : Operational Parameters for FY 2014-15 & FY 2015-16

Particulars	FY 2014-15		FY 2015-16			
Farticulars	Approved in MYT Order	Actual	Approved in MYT Order	Estimated		
Distribution Loss (%)*	13.75%	14.17%	13.50%	14.51%		
Collection Efficiency (%)		94.71%		93.27%		
* Including EUV Color						

11. Table 8 : Capital Expenditure and Capitalisation for FY 2014-15 & FY 2015-16 (Rs. Crore)

Particulars	FY 2014-15		FY 2015-16			
Failiculais	Approved in MYT Order	Actual	Approved in MYT Order	Estimated		
Capital Expenditure						
DPR Project		2,576		4,720		
Non DPR Projects		552		1,423		
Total		3,128		6,143		
Capitalisation						
DPR Projects		3,238		4,294		
Non DPR Projects		615		1,302		
Total	4072	3,854	3,534	5,596		

B) Projections for Third Control Period from FY 2016-17 to FY 2019-20

12. Aggregate Revenue Requirement for Control Period from FY 2016-17 to FY 2019-20

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Sr.		FY	FY	FY	FY
No.	Particulars Particulars	2016-17	2017-18	2018-19	2019-20
1	Operation & Maintenance Expenses	4,802	5,325	6,116	6,756
2	Depreciation Expenses	2,450	2,882	3,266	3,603
3	Interest on Loan Capital	1,561	1,703	1,681	1,545
4	Interest on Working Capital & Interest on deposits from Consumers and Distribution System Users	223	253	297	322
5	Provision for bad and doubtful debts	26	26	26	26
6	Contribution to Contingency Reserves	107	128	148	164
7	Total Revenue Expenditure	9,169	10,316	11,533	12,416
8	Add: Return on Equity Capital	736	781	1,644	1,652
9	Aggregate Revenue Requirement	9,905	11,097	13,177	14,068
10	Less: Income from Wheeling Charges	3	3	3	4
11	Less: Income from Open Access Charges	419	440	462	485
12	Aggregate Revenue Requirement from Distribution Wires Business	9,483	10,654	12,712	13,580

14.	Table 10: Aggregate Revenue	Requirement for Reta	vlaguZ lia	Business (Rs.	Crore)
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Sr.		FY	FY	FY	FY
No.	Particulars Particulars	2016-17	2017-18	2018-19	2019-20
1	Power Purchase Expenses (including inter-State transmission charges)	47,297	51,376	55,124	58,848
2	Operation & Maintenance Expenses	2,586	2,867	3,293	3,638
3	Depreciation	272	320	363	400
4	Interest on Loan Capital	173	189	187	172
5	Interest on Working Capital & Interest on deposit from Consumers and Distribution System Users	619	650	682	716
6	Provision for bad and doubtful debts	232	232	232	232
7	Other Expenses	44	46	49	51
8	Intra-State Transmission Charges and MSLDC Fees & Charges	4,212	4,730	5,511	5,796
9	Incentives/Discounts	271	285	299	314
10	Contribution to Contingency Reserves	12	14	16	18
12	Total Revenue Expenditure	55,718	60,710	65,757	70,187
13	Add: Return on Equity Capital	82	87	206	207
14	Aggregate Revenue Requirement	55,800	60,797	65,963	70,394
15	Less: Non-Tariff Income	758	796	836	878
16	Less: Income from Additional Surcharge	1,015	788	899	930
17	Aggregate Revenue Requirement from Retail Supply Business	54,026	59,213	64,228	68,586

15. Table 11: Combined ARR for Wires and Supply Business (Rs. Crore)

Sr.	D. ()	FY	FY	FY	FY
No.	Particulars Particulars	2016-17	2017-18	2018-19	2019-20
1	Power Purchase Expenses	47,297	51,376	55,124	58,848
2	Operation & Maintenance Expenses	7,388	8,192	9,410	10,394
3	Depreciation Expenses	2,723	3,202	3,628	4,003
4	Interest on Loan Capital	1,734	1,892	1,867	1,717
5	Interest on Working Capital & Interest on deposit from Consumers and Distribution System Users	842	903	979	1,038
6	Provision for bad and doubtful debts	258	258	258	258
7	Other Expenses		46	49	51
8	Intra-State Transmission Charges MSLDC charge		4,730	5,511	5,796
9	Incentives/Discounts	271	285	299	314
10	Contribution to Contingency Reserves	119	142	165	183
11	Total Revenue Expenditure	64,888	71,026	77,290	82,603
12	Add: Return on Equity Capital	817	868	1,849	1,859
13	Aggregate Revenue Requirement	65,705	71,894	79,140	84,462
14	Less: Non-Tariff Income	758	796	836	878
15	Less: Income from Wheeling Charges	3	3	3	4
16	Less: Income from Open Access Charges	419	440	462	485
17	Aggregate Revenue Requirement from Retail Supply	64,525	70,655	77,838	83,096
18	Less: Revenue from Sale of Power	55,226	58,671	62,392	66,416
19	Less: Revenue from Additional Surcharge	1,015	788	899	930
20	Revenue Gap/(Surplus)	8,284	11,196	14,548	15,750

16. Energy Sales from FY 2016-17 to FY 2019-20 (MU) Table 12: HT Energy Sales for Control Period (MU)

Canaumar Catagamy & Canaumation Slab		FY	FY	FY
Consumer Category & Consumption Slab	2016-17	2017-18	2018-19	2019-20
HT Category				
HT I Industry	23,629	24,574	25,557	26,579
HT II Commercial	2,254	2,435	2,629	2,840
HT III Railways	77	77	77	77
HT IV Public Water Works (PWW)	1,541	1,695	1,865	2,051
HT V Agricultural	1,041	1,093	1,148	1,205
HT VI Bulk Supply	226	226	226	226
HT VIII Temporary Supply	5	5	5	5
HT IX Public services	934	1,009	1,090	1,177
HT X Ports	76	80	84	88
HT MSPGCL Aux. Supply	83	83	83	83
Total HT Category	29,867	31,277	32,763	34,331

Table 13: LT Energy Sales for Control Period (MU)

Consumer Category & Consumption Slab		FY	FY	FY
		2017-18	2018-19	2019-20
LT Category				
LT I Residential	19,403	20,950	22,619	24,423
LT II Non Residential	4,314	4,529	4,756	4,994
LT III PWW	712	755	800	848
LT IV Agriculture				
Unmetered	11,529	11,055	10,581	10,107
Metered	17,680	20,099	22,784	25,764
Total Agriculture	29,210	31,154	33,365	35,872
LT V(A) Industry - Powerlooms	1,740	1,932	2,144	2,380
LT V(B) Industry - General	4,974	5,272	5,588	5,924
LT VI Street Light	1,776	1,953	2,148	2,363
LT VII Temporary Supply	18	18	18	18
LT VIII Advertisements and Hoardings	3	3	3	3
LT IX Crematorium and Burial Grounds	1	1	1	1
LT X Public Services	317	339	363	388
LT - Prepaid	15	16	18	20
P.D. Consumers	-	-	-	-
Total LT Category	62,483	66,924	71,826	77,234
MSEDCL Total Sales Excl. Franchisee sales	92,350	98,201	104,589	111,566
Sales within Franchisee Area				
- Sales within Bhiwandi Franchisee Area	3,108	3,397	3,715	4,064
- Sales within Nagpur Franchisee Area	1,353	1,455	1,566	1,685
MSEDCL Total Sales Incl. Franchisee sales	96,811	103,053	109,870	117,315

17. Table 14: Energy Balance for Control Period

Sr.	Particulars		FY	FY	FY	FY
No.			2016-17	2017-18	2018-19	2019-20
1	Power Purchase outside State of Maharashtra					
1.1	NTPC	MU	24,229	24,581	25,656	26,217
1.2	NPCIL (KAPP)	MU	1,095	1,095	1,095	1,098

Sr.			FY	FY	FY	FY
No.	Particulars Particulars	Unit	2016-17	2017-18	2018-19	2019-20
1.3	SSP	MU	1,210	1,210	1,210	1,213
1.4	PENCH	MU	136	136	136	137
1.5	CGPL	MU	5,158	5,158	5,158	5,172
	Total (A)	MU	31,828	32,180	33,255	33,837
2	Inter-State Transmission Loss	%	3.66%	3.66%	3.66%	3.66%
2.1	Inter-State Transmission Loss	MU	1,164	1,176	1,216	1,237
3	Total Purchase at State of Maharashtra periphery (B)	MU	30,664	31,003	32,040	32,600
4	Power Purchase within Maharashtra					
4.1	MSPGCL	MU	46,683	50,173	54,116	59,106
4.2	NPCIL (TAPP)	MU	4,375	4,375	4,375	4,387
4.3	Dodson	MU	116	116	116	116
4.4	JSW	MU	1,934	1,934	1,934	1,940
4.5	Adani	MU	18,358	19,054	19,228	18,996
4.6	EMCO	MU	1,489	1,489	1,489	1,493
4.7	Rattan India	MU	48	0	0	211
4.8	Renewable Energy	MU	12,957	15,617	18,256	21,192
4.9	Input for Open Access consumption	MU	6,307	6,307	6,307	6,307
	Total (C)	MU	92,268	99,066	105,820	113,747
	Total Energy Handled (A+C)	MU	124,096	131,245	139,076	147,585
5	Surplus Energy Traded (D)	MU				
6	Total Power Purchase available at G<>T Periphery (B+C-D)	MU	122,932	130,069	137,860	146,348
7	Energy Requirement at G<>T Periphery	MU	122,932	130,069	137,860	146,348
8	Intra-State Transmission Loss	%	3.89%	3.89%	3.89%	3.89%
8.1	Intra-State Transmission Loss	MU	4,782	5,060	5,363	5,693
9	Sales at 220 kV level	MU	2,881	3,019	3,165	3,318
10	Sales at 110 kV/132 kV level	MU	3,032	3,178	3,331	3,493
11	Sales at 66 kV level	MU	196	205	215	226
12	Energy Available for sale at 33kV	MU	112,041	118,607	125,787	133,618
13	Energy Injected and drawn at 33kV	MU	458	458	458	458
14	Total Energy Available for Sale at 33kV	MU	112,499	119,066	126,245	134,076
15	Distribution Loss excluding EHV Sales	%	13.73%	13.49%	13.26%	13.01%
16	Distribution Loss excluding EHV Sales	MU	15,449	16,066	16,737	17,449
17	HT Sales					
17.1	Sales to Own Supply Consumers	MU	24,637	25,817	27,063	28,378
17.2	HT and Renewable Open Access Credit	MU	420	420	420	420
17.3	Sales to Open Access Consumers	MU	5,928	5,928	5,928	5,928
18	LT Sales					
18.1	Sales to Own Supply Consumers	MU	66,065	70,834	76,097	81,901

18. Power Purchase Cost for FY 2016-17 to FY 2019-20

Table 15: Power Purchase Cost for FY 2016-17 to FY 2017-18

		FY 2016-17		FY 2017-18				
Source of Power	Quantum	uantum Cost R		Quantum	Cost	Rate		
	(MU)	(Rs. Crore)	(Rs/kWh)	(MU)	(Rs. Crore)	(Rs/kWh)		
MSPGCL	46,683	19,722	4.22	50,173	20,828	4.15		
NTPC	24,229	6,981	2.88	24,581	7,318	2.98		
NPCIL	5,470	1,318	2.41	5,470	1,318	2.41		
SSP	1,210	248	2.05	1,210	248	2.05		
Pench	136	28	2.05	136	28	2.05		
JSW	1,934	510	2.64	1,934	504	2.61		
Dodson	116	26	2.29	116	27	2.33		
Renewable	12,957	7,319	5.65	15,617	8,928	5.72		
CGPL	5,158	1,213	2.35	5,158	1,222	2.37		
Adani	18,358	6,197	3.38	19,054	6,874	3.61		
Rattan India	48	997		-	983			
EMCO	1,489	496	3.33	1,489	499	3.35		
Power grid	-	2,240		-	2,600			
Total	117,789	47,297	4.02	124,939	51,376	4.11		

Table 16: Power Purchase Cost for FY 2018-19 to FY 2019-20

		FY 2018-19		FY 2019-20				
Source of Power	Quantum	Cost	Rate	Quantum	Cost	Rate		
	(MU)	(Rs. Crore)	(Rs/kWh)	(MU)	(Rs. Crore)	(Rs/kWh)		
MSPGCL	54,116	22,622	4.18	59,106	24,084	4.07		
NTPC	25,656	7,397	2.88	26,217	7,536	2.87		
NPCIL	5,470	1,283	2.35	5,485	1,322	2.41		
SSP	1,210	248	2.05	1,213	249	2.05		
Pench	136	28	2.05	137	28	2.05		
JSW	1,934	500	2.58	1,940	503	2.59		
Dodson	116	28	2.41	116	23	1.97		
Renewable	18,256	10,508	5.76	21,192	12,267	5.79		
CGPL	5,158	1,231	2.39	5,172	1,248	2.41		
Adani	19,228	6,953	3.62	18,996	6,958	3.66		
Rattan India	-	983		211	1,045			
EMCO	1,489	502	3.37	1,493	506	3.39		
Power grid	-	2,840		-	3,080			
Total	132,769	55,124	4.15	141,278	58,848	4.17		

19. Table 17: Operational Parameters Particulars

Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
Distribution Loss (%)*	13.25%	13.00%	12.75%	12.50%
Collection Efficiency (%)	93.51%	93.74%	93.97%	94.21%
* Including EHV Sales				

20. Table 18: MSEDCL Capital Expenditure and Capitalisation (Rs. Crore)

Particulars	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
Capital Expenditure				
DPR Projects	7,592	7,669	6,318	6,151
Non DPR Projects	2,398	1,247	713	713
Total	9,990	8,917	7,031	6,864
Capitalisation				
DPR Projects	7,126	7,510	6,511	6,238
Non DPR Projects	2,174	1,534	775	816
Total	9,300	9,044	7,286	7,055

^{21.} Impact of other Orders and carrying cost:

The Commission has allowed recovery of certain costs in Case No. 121 of 2015 and Case No. 24 of 2012. Accordingly, MSEDCL has claimed the impact in the present Petition. Carrying cost on delayed recovery has also been claimed in line with the principles laid down by the Appellate Tribunal for Electricity (APTEL).

22. Table 19: Total Revenue Gap (Rs. Crore)

Sr. No.	Particulars	Amount (Rs. Cr)
1	Revenue Gap for FY 2014-15	1,271
2	Revenue Gap for FY 2015-16	4,044
3	Revenue Gap for FY 2016-17	8,284
4	Revenue Gap for FY 2017-18	11,196
5	Revenue Gap for FY 2018-19	14,548
6	Revenue Gap for FY 2019-20	15,750
7	Impact of review of MYT Order incl. carrying cost (Case No. 121 of 2015)	177
8	Carrying Cost on Revenue Gap of FY 14-15 and FY 15-16	424
9	Impact of Order in Mula Pravara (Case No. 24 of 2012)	679
10	Total Revenue Gap to be recovered	56,372
		Advt to be continued

- 23. Tariff Philosophy
 - Considering the urgent need for recovery of legitimate costs for sustainability, MSEDCL has proposed Tariff recovery based on factors such as Full Cost Recovery, Rationalization of Costs and applicability of Additional Surcharge.
- 24. Tariff Proposal
 - MSEDCL has proposed an increase in fixed and energy charges for various categories in order to bridge the revenue gap which is necessary for its survival. The Tariff increase is in line with the increase in cost as well as inflation. MSEDCL expects that the present inflation of around 5% to 8% may continue in the near future and accordingly proposed the Tariff increase.

25. Table 20 : Proposed increase in Average Billing Rate (ABR) (Rs/kWh)

Particulars	Formula	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
i aiticulais	Torritala	(Approved)	(Projected)	(Projected)	(Projected)	(Projected)
Sales (MU)	1	92,216	96,811	103,053	109,870	117,315
ARR for the year (Rs. Cr)	2	56,613	64,525	70,655	77,838	83,096
Add: Previous Gap (Rs. Cr)	3	(1,011)	1,495	1,592	1,697	1,812
Less: Income from Additional Surcharge (Rs. Cr)	4	-	1,015	788	899	930
Revenue Required from Tariff (Rs. Cr)	5=(2+3-4)	55,602	65,004	71,459	78,636	83,978
Expenditure proposed to be recovered (Rs. Cr)	6	55,602	59,688	69,195	80,285	89,877
Balance/(Surplus) Revenue Gap (Rs. Cr)	7=5-6	-	5,317	2,263	(1,649)	(5,899)
ABR based on proposed recovery (Rs./kWh)	8=6/1*10	6.03	6.17	6.71	7.31	7.66
Increase over previous year(%)	%		2.25%	8.91%	8.83%	4.84%

26. Table 21: Proposed Wheeling Charges

	FY 2016-17		FY 2017-18		FY 2018-19		FY 2019-20	
Particulars	Wheeling Loss %	Wheeling Charges (Rs./kWh)	Wheeling Loss %	Wheeling Charges (Rs./kWh)	Wheeling Loss %	Wheeling Charges (Rs./kWh)	Loss %	Wheeling Charges (Rs./kWh)
33 kV level	6%	0.15	6%	0.17	6%	0.20	6%	0.22
22/11 kV level	9%	0.86	9%	0.96	9%	1.15	9%	1.22
LT Level	12%	1.33	12%	1.49	12%	1.77	12%	1.89

27. Proposed Category-wise Tariffs for the Control Period

Table 22 : Energy Charges (Paise per Unit) - HT Category

			Ene	rgy Chai	ges (Pa	ise per l	Jnit)		
Category	Existing	FY 17	% Change over FY 16	FY 18	% Change over FY 17	FY 19	% Change over FY 18	FY 20	% Change over FY 19
HT-I - Industries									
HT-I - Cont (Express Feeders)	721	761	5.50%	811	6.55%	864	6.56%	902	4.44%
HT-I - Non Cont (Non Express Feeders)	671	708	5.50%	754	6.56%	804	6.56%	839	4.45%
HT-I - Seasonal Category	780	823	5.50%	877	6.56%	934	6.56%	976	4.45%
HT-II Commercial									
Express Feeder	1,115	1,188	6.56%	1,266	6.56%	1,349	6.56%	1,409	4.45%
B) Non-Express Feeder	1,062	1,132	6.56%	1,206	6.56%	1,285	6.56%	1,342	4.44%
HT III Railways	846	893	5.50%	951	6.56%	1,013	6.56%	1,058	4.45%
HT-IV Public Water Works (PWW)									
Express Feeders	564	595	5.50%	654	9.98%	720	9.98%	752	4.45%
Non-Express Feeders	542	572	5.50%	629	9.98%	692	9.98%	722	4.44%
HT-V Agricultural									
Pump sets	332	350	5.50%	385	9.98%	424	9.98%	443	4.45%
Agriculture - Others		450		495	9.98%	545	9.98%	569	4.45%
HT-VI Bulk Supply	581	613	5.50%	674	9.98%	741	9.98%	774	4.44%
HT VIII - Temporary Supply	1,250	1,319	5.50%	1,450	9.98%	1,595	9.98%	1,666	4.44%
HT-IX Public services-Government									
Express feeders	720	760	5.50%	835	9.98%	919	9.98%	960	4.45%
Non-Express feeders	660	696	5.50%	766	9.98%	842	9.98%	880	4.45%
HT-IX Public services-Others									
Express feeders	889	938	5.50%	1,032	9.98%	1,135	9.98%	1,185	4.44%
Non-Express feeders	841	887	5.50%	976	9.98%	1,073	9.98%	1,121	4.45%
HT X Ports	1,091	1,151	5.50%	1,266	9.98%	1,392	9.98%	1,454	4.45%
HT XI Mono Rail/Metro	846	893	5.50%	982	9.98%	1,080	9.98%	1,128	4.45%

Table 23 : Energy Charges (Paise per Unit) - LT Category

Category	Existing	FY 17	Change over FY 16	FY 18	Change over FY 17	FY 19	Change over FY 18	FY 20	Change over FY 19
Domestic (LT-I)									
BPL (0-30 Units)	87	92	5.50%	101	9.83%	111	9.83%	116	4.45%
Consumption > 30 Units per month									
1-100 Units	376	397	5.50%	436	9.83%	478	9.83%	500	4.44%
101-300 Units	721	761	5.50%	835	9.83%	917	9.83%	958	4.44%
301-500 Units	995	1,050	5.50%	1,153	9.83%	1,266	9.83%	1,322	4.45%
500-1000 Units	1,131	1,193	5.50%	1,310	9.83%	1,439	9.83%	1,503	4.44%
Above 1000 Units	1,250	1,319	5.50%	1,448	9.83%	1,591	9.83%	1,661	4.44%
Non Domestic (LT-2)									
0-20 KW									
0-100 Units	660	762	15.52%	837	9.72%	920	9.98%	961	4.45%
Above 100 units	962	1,111	15.52%	1,219	9.72%	1,341	9.98%	1,401	4.44%
>20-50 KW	1,020	1,194	17.11%	1,313	9.93%	1,444	9.98%	1,508	4.44%
>50 KW	1,301	1,373	5.50%	1,491	8.66%	1,621	8.66%	1,693	4.45%
Public Water Works (LT-III)				-					
0-20 KW	270	285	5.50%	313	9.98%	345	9.98%	360	4.44%
20-40 KW	380	401	5.50%	441	9.98%	485	9.98%	507	4.45%
> 40 KW	500	528	5.50%	580	9.98%	638	9.98%	666	4.45%
Agriculture (LT-IV)									
Unmetered Tariff (Rs./HP/Month)									
Zones with (Above 1318 Hrs/HP/Annum)									
0-5 HP	374	395	5.50%	434	9.96%	477	9.97%	498	4.44%
Above 5 HP	406	428	5.50%	471	9.95%	518	9.99%	541	4.44%
Zones with (Below 1318 Hrs/HP/Annum)									
0-5 HP	283	299	5.50%	327	9.66%	359	9.54%	375	4.44%
Above 5 HP	310	327	5.50%	359	9.75%	394	9.67%	411	4.44%
Metered Tariff Pumpsets	258	272	5.50%	299	9.98%	329	9.98%	344	4.45%
Agriculture Metered - Others	360	380	5.50%	418	9.98%	459	9.98%	480	4.45%
LT Industries (LT-V) Powerloom									
0-20 KW	543	573	5.50%	610	6.56%	650	6.56%	679	4.44%
Above 20 KW	688	726	5.50%	773	6.56%	824	6.56%	861	4.45%
LT Industries (LT-V) General									
0-20 KW	551	581	5.50%	619	6.56%	660	6.56%	689	4.45%
Above 20 KW	698	736	5.50%	785	6.56%	836	6.56%	873	4.44%
Street Light (LT-VI)									
Grampanchayat A B & C Class									
Municipal Council	478	504	5.50%	555	9.98%	610	9.98%	637	4.44%
Municipal corporation Area	580	612	5.50%	673	9.98%	740	9.98%	773	4.44%
Temporary Connection (LT-VII)									
Temporary Connection (Other Purposes)	1,500	1,583	5.50%	1,740	9.98%	1,914	9.98%	1,999	4.44%
Temporary Connection (Religious)	371	391	5.50%	430	9.98%	473	9.98%	495	4.44%
Advertising and Hording (LT-VIII)	1,700	1,794	5.50%	1,973	9.98%	2,169	9.98%	2,266	4.44%
Crematorium & Burial (LT-IX)	391	413	5.50%	454	9.98%	499	9.98%	521	4.45%
LT X - Public services Govt.									
0-200 Units	454	479	5.50%	527	9.98%	579	9.98%	605	4.45%
>200 units	584	616	5.50%	678	9.98%	745	9.98%	778	4.45%

Category	Existing	FY 17	% Change over FY 16	FY 18	% Change over FY 17	FY 19	% Change over FY 18	FY 20	% Change over FY 19
>20-50 kW	650	686	5.50%	754	9.98%	830	9.98%	866	4.45%
>50 kW	720	760	5.50%	835	9.98%	919	9.98%	960	4.45%
LT X - Public services									
0-200 Units	492	519	5.50%	571	9.98%	628	9.98%	656	4.45%
>200 units	722	762	5.50%	838	9.98%	921	9.98%	962	4.44%
>20-50 kW	732	772	5.50%	849	9.98%	934	9.98%	976	4.45%
>50 kW	768	810	5.50%	891	9.98%	980	9.98%	1,024	4.45%
LT XI Port		1.151		1.266	9.98%	1,392	9.98%	1.454	4.45%

Table 24: Fixed Charges (Rs/kVA/Month) – HT Category

Category	Existing	FY 17	% Change over FY 16	FY 18	% Change over FY 17	FY 19	% Change over FY 18	FY 20	% Change over FY 19
HT-I - Industries									
HT-I - Cont (Express Feeders)	220	235	6.86%	255	8.48%	280	9.81%	295	5.50%
HT-I - Non Cont (Non Express Feeders)	220	235	6.86%	255	8.48%	280	9.81%	295	5.50%
HT-I - Seasonal Category	220	235	6.86%	255	8.48%	280	9.81%	295	5.50%
HT-II Commercial									
Express Feeder	220	235	6.86%	255	8.48%	280	9.81%	295	5.50%
B) Non-Express Feeder	220	235	6.86%	255	8.48%	280	9.81%	295	5.50%
HT-IV Public Water Works (PWW)									
Express Feeders	220	235	6.86%	255	8.48%	280	9.81%	295	5.50%
Non-Express Feeders	220	235	6.86%	255	8.48%	280	9.81%	295	5.50%
HT-V Agricultural									
Pump sets	30	35	15.50%	45	28.59%	55	23.46%	58	5.50%
Others		50		64	28.59%	79	23.46%	83	5.50%
HT-VI Bulk Supply	220	235	6.86%	255	8.48%	280	9.81%	295	5.50%
HT VIII - Temporary Supply	290	310	6.88%	335	8.24%	365	8.93%	386	5.50%
HT-IX Public services-Government									
Express feeders	220	235	6.86%	255	8.48%	280	9.81%	295	5.50%
Non-Express feeders	220	235	6.86%	255	8.48%	280	9.81%	295	5.50%
HT-IX Public services-Others									
Express feeders	220	235	6.86%	255	8.48%	280	9.81%	295	5.50%
Non-Express feeders	220	235	6.86%	255	8.48%	280	9.81%	295	5.50%
HT X Ports	220	235	6.86%	255	8.48%	280	9.81%	295	5.50%
HT XI MonoRail/Metro	220	235	6.86%	255	8.48%	280	9.81%	295	5.50%

Table 25: Fixed Charges (Rs/Connection/Month) or (Rs./kW/Month)– LT Category

Table 25: Fixed Charges (RS/Connection	TI/IVIOTICII) O. (./ (• • •) • • • • • • • • • • • • • • •	, _	- Calogo	.,			
Category	Existing	FY 17	% Change over FY 16	FY 18	% Change over FY 17	FY 19	% Change over FY 18	FY 20	% Change over FY 19
Domestic (LT-I)									
BPL (0-30 Units)	10	11	5.50%	12	9.98%	13	9.98%	13	5.50%
Consumption > 30 Units per month									
1-100 Units	50	75	50%	100	33%	125	25%	150	20%
101-300 Units	50	100	100%	125	25%	150	20%	175	17%
301-500 Units	50	100	100%	125	25%	150	20%	175	17%
500-1000 Units	50	125	150%	150	20%	175	17%	200	14%
Above 1000 Units	50	125	150%	150	20%	175	17%	200	14%
Three Phase Connection	150	160	6.83%	185	15.48%	210	13.61%	235	11.68%
Non Domestic (LT-2)									
0-20 KW									
0-100 Units	220	235	6.86%	255	8.48%	280	9.81%	295	5.50%
Above 100 units	220	235	6.86%	255	8.48%	280	9.81%	295	5.50%
>20-50 KW	220	235	6.86%	255	8.48%	280	9.81%	295	5.50%
>50 KW	220	235	6.86%	255	8.48%	280	9.81%	295	5.50%
Public Water Works (LT-III)		200	0.0070		0.1070	200	0.0170	200	0.0070
0-20 KW	60	65	8.83%	80	22.35%	95	19.27%	101	5.50%
20-40 KW	70	75	6.93%	90	20.20%	105	16.62%	111	5.50%
>40 KW	105	115	9.31%	135	17.70%	155	14.38%	163	5.50%
Agriculture (LT-IV)	100	113	3.5170	100	17.7070	100	14.50 /6	100	0.0070
Metered Tariff Pump sets	20	22	10.50%	25	14.55%	30	17.35%	31	5.50%
Agriculture Metered - Others	50	55	9.50%	70	27.42%	85	21.27%	89	5.50%
LT Industries (LT-V) Powerloom	30	33	9.50 /6	70	21.42/0	- 00	21.21 /0	09	3.30 /6
0-20 KW	220	235	6.86%	260	10.39%	285	9.74%	300	5.50%
Above 20 KW	150	160	6.83%	180	12.36%	200	11.33%	211	5.50%
LT Industries (LT-V) General	130	100	0.03 /6	100	12.30 /0	200	11.33 /6	211	3.50 /6
0-20 KW	220	235	6.86%	260	10.39%	285	9.74%	300	5.50%
Above 20 KW	150	160	6.83%	180	12.36%		11.33%	211	5.50%
Street Light (LT-VI)	150	160	0.03%	160	12.30%	200	11.33%	211	3.50%
Grampanchayat A B & C Class Municipal Council	50	55	9.50%	70	27.42%	85	21.27%	89	5.50%
Municipal corporation Area	50	55	9.50%	70	27.42%	85	21.27%	89	5.50%
Temporary Connection (LT-VII)	30	33	9.50 /6	70	21.42/0	- 65	21.21 /0	09	3.30 /
Temporary Connection (Other Purposes)	360	380	5.50%	415	9.32%	450	8.39%	475	5.50%
Temporary Connection (Religious)	290	310	6.88%	340	9.69%	370	8.74%	390	5.50%
Advertising and Hording (LT-VIII)	575	610	6.02%	655	7.47%	705	7.64%	744	5.50%
Crematorium & Burial (LT-IX)							8.58%		
· /	290	310	6.88%	340	9.86%	370	0.36%	390	5.50%
LT X - Public services Govt.	220	225	0.000/	200	40.200/	205	0.740/	200	F F00/
0-200 Units	220	235	6.86%	260	10.39%	285	9.74%	300	5.50%
>200 units	220	235	6.86%	260	10.39%	285	9.74%	300	5.50%
>20-50 kW	220	235	6.86%	260	10.39%	285	9.74%	300	5.50%
>50 kW	220	235	6.86%	260	10.39%	285	9.74%	300	5.50%
LT X - Public services	000	007	0.000/	000	10.0001	007	0.740/	000	F 500:
0-200 Units	220	235	6.86%	260	10.39%	285	9.74%	300	5.50%
>200 units	220	235	6.86%	260	10.39%	285	9.74%	300	5.50%
>20-50 kW	220	235	6.86%	260	10.39%	285	9.74%	300	5.50%
>50 kW	220	235	6.86%	260	10.39%	285	9.74%	300	5.50%
LT XI Port		235		255	8.48%	280	9.81%	295	5.50%

least share the burden of inflation and the balance gap, if any, will be adjusted in Tariff in such a way that the resultant impact will lead to reduction in cross subsidy.

Table 26: Cross Subsidy Trajectory- HT Category

Table 26: Cross Subsidy Trajectory- HT Category									
Customer Category	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20				
Customer Category	Approved in MYT Order	Proposed	Proposed	Proposed	Proposed				
HT Category									
HT I: Industry	129%	135%	133%	131%	131%				
HT I (A): Industry (Express Feeder)	133%	144%	141%	139%	139%				
HT I (B): Industry (Non-Express Feeder)	124%	134%	132%	130%	130%				
HT II: Commercial	201%	207%	203%	200%	200%				
HT III: Railways	140%	145%	142%	139%	138%				
HT IV: Public Water Works (PWW)	100%	104%	104%	105%	105%				
HT V: Agriculture	59%	61%	63%	64%	64%				
HT VI: Bulk Supply (Residential)	114%	104%	105%	106%	106%				
HT VIII (B): Temporary Supply	272%	257%	259%	262%	261%				
HT IX (B): Public Services - Others	154%	156%	157%	159%	159%				
HT X: Ports	188%	198%	199%	201%	199%				
Total HT Category	132%	136%	135%	134%	134%				

Advt to be continued...

Table 27: Cross Subsidy Trajectory- LT Category

Customer Cetemen.	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	
Customer Category	Approved in MYT Order	Proposed	Proposed	Proposed	Proposed	
LT Category						
LT I: Residential	96%	105%	108%	111%	112%	
(A) BPL	23%	22%	22%	22%	22%	
(B) Domestic (other than BPL)	97%	106%	109%	111%	113%	
LT II: Non-Residential	171%	198%	198%	200%	199%	
LT III: Public Water Works (PWW)	55%	57%	58%	59%	59%	
LT IV (A): Agriculture Pump sets - Un-metered	59%	49%	49%	49%	48%	
LT IV (B): Agriculture Pump sets - Metered	47%	47%	48%	49%	48%	
LT IV (C): Agriculture Others - Metered	69%	70%	71%	73%	73%	
LT V: Industry	118%	122%	119%	117%	116%	
LT VI: Street Lights	86%	88%	90%	91%	90%	
LT VII (B): Temporary Supply Others (TSO)	260%	225%	227%	229%	229%	
LT VIII: Advertisements and Hoardings	355%	367%	370%	373%	373%	
LT IX: Crematorium & Burial Grounds	68%	73%	73%	74%	74%	
LT X: Public Services	129%	141%	142%	143%	142%	
Total LT Categories	85%	86%	87%	88%	88%	

29. Additional Surcharge

In line with the National Electricity Policy, National Tariff Policy and prevalent Open Access Regulations, MSEDCL has proposed Additional Surcharge from the open access consumers for the stranded generation capacity. Additional Surcharge has been estimated based on the Fixed Charges obligation due to open access resulting in the generating assets being backed down.

30. Table 28: Proposed Additional Surcharge

Particulars	Units	Formula	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
Back down Capacity	MW	1	6,379	8,961	7,257	6,463
Capacity Charges related to Back down	Rs. Cr	2	3,998	4,357	4,027	3,710
Open Access Quantum	MW	3	1,620	1,620	1,620	1,620
	MU	4	6,348	6,348	6,348	6,348
Additional Surcharge proposed on	Rs. Cr	5=(2/1*3)	1,015	788	899	930
Pro-rata basis on stranded capacity	Rs/kWh	6=5/4*10	1.60	1.24	1.42	1.46

31. Table 29: Voltage wise Cost of Supply (Rs./kWh)

Voltage Level	FY 16-17	FY 17-18	FY 18-19	FY 19-20
EHV	5.85	6.06	6.28	6.30
HT	6.13	6.35	6.58	6.59
LT	7.02	7.24	7.46	7.46
Total	6.71	6.93	7.16	7.16

32. Table 30: Proposed Cross Subsidy Surcharge (Rs/kWh)

Constant Catalogue	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
Customer Category	(Existing)	Proposed	Proposed	Proposed	Proposed
HT Category					
HT-I - Industries					
HT I (A): HT - Industry (Express Feeder)	1.49	1.77	1.90	2.04	2.14
HT I (B): HT - Industry (Non-Express Feeder)	1.09	1.65	1.77	1.90	1.99
HT I (C): HT - Seasonal Industry	3.17	2.49	2.68	2.91	3.07
LT Category					
LT V (A): LT - Industry - Power Looms					
LT (V) (A) (i): 0-20 KW	-	-	-	-	-
LT (V) (A) (ii): Above 20 kW	0.96	1.12	1.43	1.65	1.82
LT V (B): LT - Industry - General					
LT (V) (A) (i): 0-20 KW	-	-	-	-	0.13
LT (V) (A) (ii): Above 20 kW	1.83	1.75	1.88	2.01	2.09

- 33. Copies of the following documents can be obtained on written request from the office of MSEDCL.
 - 1. Executive Summary of the proposals (free of cost, in Marathi/English)
 - 2. Detailed Petition documents along with CD (in English) (on payment of Rs. 250/- by Cash/DD) drawn on "Maharashtra State Electricity Distribution Company Ltd."
 - 3. Detailed Petition documents (in English) (on payment of Rs. 200/-).
 - 4. CD of detailed Petition document (in English) (on payment of Rs. 100/-).

Head Office:

Superintending Engineer (TRC),

Maharashtra State Electricity Distribution Company Limited, 5th Floor, Prakashgad, Plot No. G-9,

Bandra (East), Mumbai 400 051. STD code: 022, Phone No. 26476843(P), 26474211(O).

E-mail: setrc@mahadiscom.in

Other Offices:

1. The Chief Engineer (O&M), MSEDCL, Bhandup Urban Zone, Vidyut, 1st floor, Near Asian Paint, L.B.S.Marg, Bhandup, Mumbai-400078, STD Code- 022, Phone: 25660652(P), 25663984 (O), Fax: 25663990 E-mail: cebhandup@mahadiscom.in	2. The Chief Engineer (O&M), MSEDCL, Aurangabad Zone, Vidyut Bhawan, Dr.Babasaheb Ambedkar Marg, Aurangabad-431001, STD Code- 0240, Phone: 2331347(P), 2334065 (O), Fax: 2331056, E-mail: ceaurangabad@mahadiscom.in
3. The Chief Engineer (O&M), MSEDCL, Amravati Zone, Vidyut Bhawan, Shivaji Nagar Camp Area, Amravati - 444602, STD Code-0721, Phone: 2551168 (P), 2551157 (O), E-mail: ceamravati@mahadiscom.in	4. The Chief Engineer (O&M), MSEDCL, Nagpur Zone, Vidyut Bhawan, Katol Road, Nagpur-440013, STD Code-0712, Phone: 2532142 (P), 2531561 (O), Fax: 2520178, E-mail: cenagpururban@mahadiscom.in
5. The Chief Engineer (O&M) MSEDCL, Nashik Zone, Vidyut Bhavan, Bitco Point, Nashik Road, Nashik-422101, STD Code-0253, Phone: 2461767 (P), 2462491 (O), Fax: 2461581 E-mail: cenashik@mahadiscom.in	6. The Chief Engineer (O&M), MSEDCL, Pune Zone, Adm.Bldg., Power House, Rasta Peth, Pune-411011, STD Code- 020, Phone : 26065740 (P), 26131389 (O), Fax: 26132052, Email:cepuneurban@mahadiscom.in
7. The Chief Engineer (O&M), MSEDCL, Akola Zone, Akola Vidyut Bhawan, Ratanlal Plot, Akola-444005 STD Code- 0724, Phone: 2434740 (P), 2434476 (O), E-mail: ceakola@mahadiscom.in	8. The Chief Engineer (O&M), MSEDCL, Kalyan Zone Kalyan, Tejashri, Jahangir Maidan, Karnik Road, Kalyan(W) 421 301. STD Code-0251. Phone: 2305960(P), 2328283(O) Fax: 2329488 E-mail: cekalyan@mahadiscom.in
9. The Chief Engineer (O&M), MSEDCL, Konkan Zone Konkan, New Administrative Building, Nachani Road, Ratnagiri- 415639. STD Code-02352. Phone: 225852(P), 271003(O), Fax: 226504. E-mail:cekonkan@mahadiscom.in	10. The Chief Engineer, (O & M), MSEDCL, Kolhapur Zone, Kolhapur, Administrative Building, Tarabai Park, Kolhapur- 416003. STD Code-0231. Phone: 2653583(P), 2650581(O) Fax: 2658060. E-mail: cekolhapur@mahadiscom.in
11. The Chief Engineer, (O & M), MSEDCL, Latur Zone Latur, June Vidyut Gruh, Sale Galli, Latur- 413512. STD Code-02382. Phone: 253344(P), 253866(O), Fax: 251866. E-mail: celatur@mahadiscom.in	12. The Chief Engineer, (O & M), MSEDCL, Jalgaon Zone Jalgaon, Vidyut Bhavan, Old MIDC, Ajintha Road, Jalgaon- 425003. STD Code-0257. Phone: 2272917(P), 2272990(O), Fax: 2212272 E-mail:cejalgaon@mahadiscom.in
13. The Chief Engineer, (O & M), MSEDCL, Nanded Zone, Nanded, Annabhau Sathe Chauk, Nanded- 431602. STD Code-02462 Phone: 286801(P), 286803 (O), Fax: 286804. E-mail: cenanded@mahadiscom.in	14. The Chief Engineer, (O & M), MSEDCL, Baramati Zone, Urja Bhavan, Bhigwan Road, Baramati – 413102. STD Code-02112. Phone: 244771(P), 244772(O),Fax: 244773 E-mail: cebaramati@mahadiscom.in
15. The Chief Engineer, (O & M), MSEDCL, Gondia Zone, Old Power House, Ram Nagar, Gondia – 441601. STD Code – 07182. Phone: 253244 (P), 253245 (O) E-mail: cegondia@mahadiscom.in	16. The Chief Engineer, (O & M), MSEDCL, Chandrapur Zone, Babu Peth, Chandrapur – 442403. STD Code – 07172. Phone: 227411 (O) E-mail: cechandrapur@mahadiscom.in
34 The Commission has directed MSEDCL to invite suggesti	one/objections from the public on the above Potition through this

The Commission has directed MSEDCL to invite suggestions/objections from the public on the above Petition through this Notice. Suggestions/objections may be sent in English or in Marathi, in six (1+5) copies, to the Secretary, Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400 005 or by Fax or E-mail [Fax: 022 22163976, E-Mail: mercindia@merc.gov.in by Wednesday, 6 July, 2016, along with proof of service on the Superintending Engineer (TRC), Plot No. G-9, Prakashgad, Prof. Anant Kanekar Marg, Bandra (E), Mumbai-400051. [Fax: 02226475012, Email Id: setrc@mahadiscom.in] and should carry the full name, postal address and E-mail address, if any, of the sender. It should be indicated whether the suggestion/objection is being filed on behalf of any organization or category of consumers. It should also be mentioned if the sender wants to be heard in person, in which case opportunity would be given by the Commission at the Public Hearing to be held at the following venues, for which no separate notice will be given.

Sr. No	Place /Venue of Public Hearing	Time	Date of Hearing
1	Amravati Hall No.1, Divisional Commissioner's Office Camp, Amravati, District - Amravati	10.00 AM	11 July, 2016 (Monday)
2	Nagpur Vanamati Hall, V.I.P. Road, Dharampeth, Nagpur, District-Nagpur	10.00 AM	13 July, 2016 (Wednesday)
3	Aurangabad Meeting Hall, Office of the Divisional Commissioner, Aurangabad, District- Aurangabad	10.00 AM	18 July, 2016 (Monday)
4	Pune Council Hall, Office of The Divisional Commissioner, Pune District- Pune	10.00 AM	20 July, 2016 (Wednesday)
5	Nashik Niyojan Bhavan, Collector Office Campus, Old Agra Road, Nasik	10.00 AM	25 July, 2016 (Monday)
6	Navi Mumbai Agri Koli Sanskriti Bhavan, Palm Beach Road, Sector 24, Nerul, Navi Mumbai.	10.00 AM	28 July, 2016 (Thursday)

- MSEDCL shall reply to each of the Suggestions/ Objections received within three days of the receipt, but not later than Saturday, 9 July, 2016, for all the suggestions & objections received till Wednesday, 6 July, 2016. Rejoinders may be submitted on replies provided by MSEDCL either during the Public Hearing or by Monday, 1 August, 2016.
- 36. The detailed Petition document and the Executive Summary are available on MSEDCL's website www.mahadiscom.in, and the Executive Summary is also available on the websites of the Commission www.merc.gov.in in downloadable format (free of cost).

Name : Ashok S. Chavan

Place : Mumbai

Designation : Executive Director (Commercial)

Maharashtra State Electricity Distribution Company Limited